

Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	229,069	--	--	232,267	30,427	11,181	3,226	496,811	2,907	0	52,492
Natural Gas Plant Liquids and Liquefied Refinery Gases	14,386	-90	12,165	870	--	--	1,179	15,338	7,550	3,264	6,258
Pentanes Plus	6,618	-90	--	18	--	--	4	5,422	634	486	78
Liquefied Petroleum Gases	7,768	--	12,165	852	--	--	1,175	9,916	6,916	2,778	6,180
Ethane/Ethylene	19	--	--	--	--	--	--	--	--	19	--
Propane/Propylene	2,674	--	9,051	827	--	--	-314	--	3,953	8,913	1,880
Normal Butane/Butylene	2,617	--	2,460	25	--	--	1,428	5,348	2,953	-4,627	3,760
Isobutane/Isobutylene	2,458	--	654	--	--	--	61	4,568	11	-1,528	540
Other Liquids	--	5,236	--	25,220	66,006	6,743	-2,045	102,975	2,667	-392	48,323
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	5,236	--	2,404	31,586	6,076	615	44,242	445	0	3,499
Hydrogen	--	--	--	--	--	8,650	--	8,650	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	12	--	--	12	0	--
Renewable Fuels (including Fuel Ethanol)	--	5,236	--	2,404	31,586	-2,586	615	35,592	433	0	3,499
Fuel Ethanol	--	3,977	--	--	29,414	-425	357	32,433	175	0	2,586
Renewable Fuels Except Fuel Ethanol	--	1,259	--	2,404	2,173	-2,161	258	3,159	257	0	913
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	12,822	--	--	3,457	9,071	686	-392	20,068
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	9,994	34,420	668	-6,117	49,662	1,537	0	24,756
Reformulated	--	--	--	1,691	17,173	1,144	-3,969	23,976	1	0	11,812
Conventional	--	--	--	8,303	17,247	-476	-2,148	25,686	1,536	0	12,944
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	639,134	29,759	10,528	1,690	-1,542	--	73,297	609,356	34,145
Finished Motor Gasoline	--	--	338,417	1,899	1,833	-242	-396	--	7,993	334,310	2,350
Reformulated	--	--	230,992	--	--	-195	2	--	--	230,795	14
Conventional	--	--	107,425	1,899	1,833	-48	-398	--	7,993	103,514	2,336
Finished Aviation Gasoline	--	--	331	--	--	--	-72	--	--	403	166
Kerosene-Type Jet Fuel	--	--	89,018	13,143	2,255	--	464	--	5,283	98,669	9,187
Kerosene	--	--	41	--	--	--	-88	--	180	-51	25
Distillate Fuel Oil	--	--	118,911	4,172	7,439	1,933	-1,870	--	22,591	111,734	13,014
15 ppm sulfur and under ⁶	--	--	112,273	3,024	7,439	1,933	-1,526	--	15,993	110,202	11,941
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	1,551	4	--	--	-72	--	2,747	-1,120	348
Greater than 500 ppm sulfur	--	--	5,087	1,144	--	--	-272	--	3,851	2,652	725
Residual Fuel Oil ⁷	--	--	24,266	8,947	--	--	733	--	10,359	22,121	5,469
Less than 0.31 percent sulfur	--	--	63	65	--	--	-33	--	NA	NA	270
0.31 to 1.00 percent sulfur	--	--	4,566	708	--	--	-50	--	NA	NA	633
Greater than 1.00 percent sulfur	--	--	19,637	8,174	--	--	816	--	NA	NA	4,560
Petrochemical Feedstocks	--	--	38	271	--	--	-1	--	--	310	1
Naphtha for Petro. Feed. Use	--	--	38	271	--	--	-1	--	--	310	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	258	--	--	--	-14	--	--	272	42
Lubricants	--	--	4,368	144	-999	--	-379	--	1,814	2,078	852
Waxes	--	--	--	238	--	--	--	--	39	199	--
Petroleum Coke	--	--	30,631	220	--	--	-122	--	24,606	6,367	1,429
Marketable	--	--	23,987	220	--	--	-122	--	24,606	-277	1,429
Catalyst	--	--	6,644	--	--	--	--	--	--	6,644	--
Asphalt and Road Oil	--	--	5,161	725	--	--	202	--	424	5,260	1,541
Still Gas	--	--	24,923	--	--	--	--	--	--	24,923	--
Miscellaneous Products	--	--	2,771	--	--	--	1	--	7	2,763	69
Total	243,455	5,146	651,299	288,116	106,961	19,615	818	615,124	86,421	612,228	141,218

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.